

Smartcities Endesa

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a global operator of electricity and gas

Present in:
10 countries

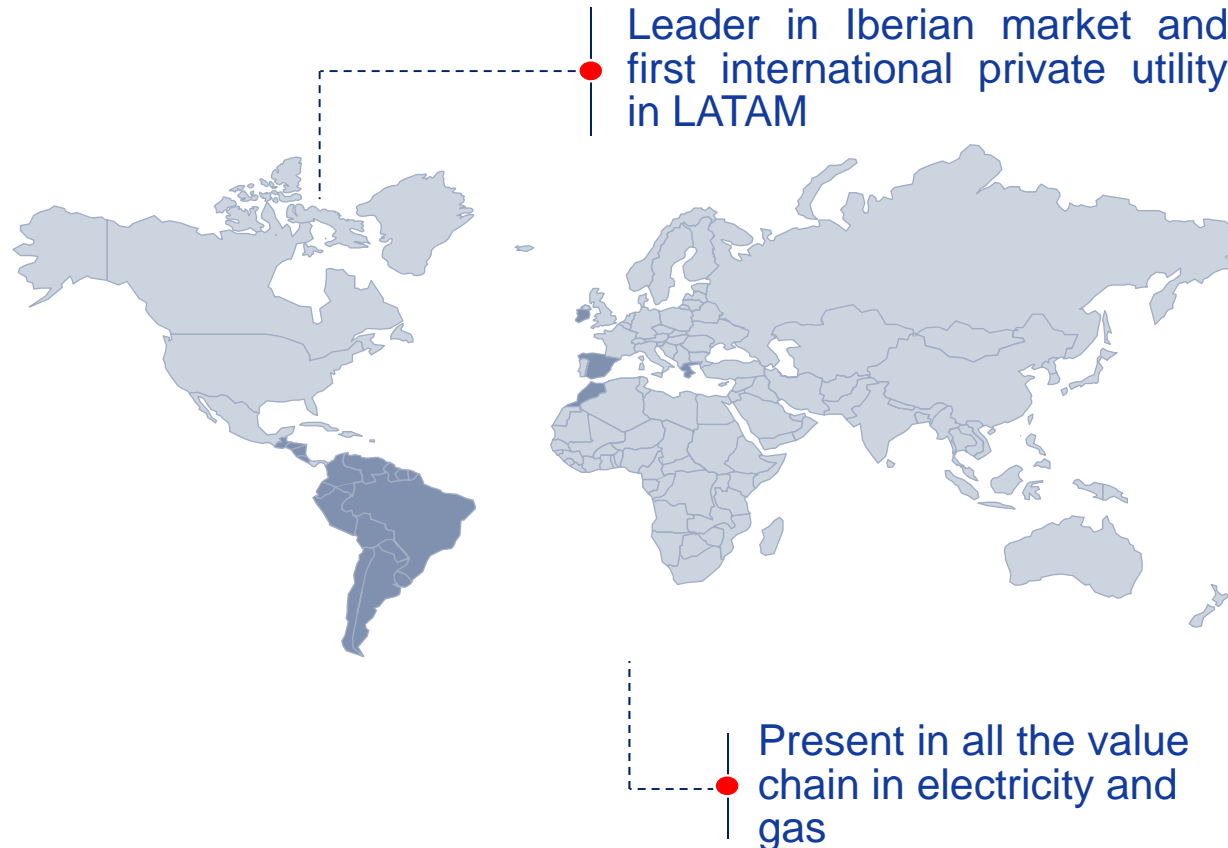
Installed capacity:
39 GW

Production:
147 TWh

Customers:
24 million

Employees:
27.000

Gas sold:
11bcm





Enel Group: an international energy operator

Presence in

40 countries

Annual output (FY2011)

293.8 TWh

Installed capacity*

97,366 MW

(34,933 MW renewable)

EBITDA (FY2011)

17.7 bln €

Customers*

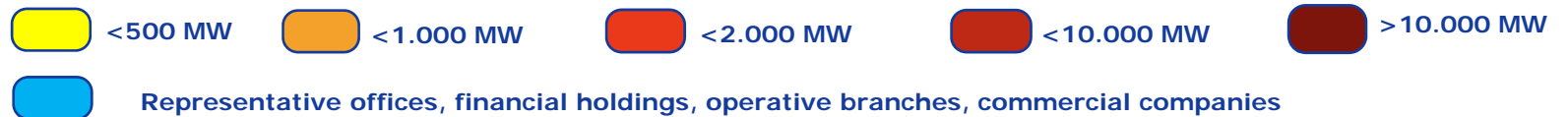
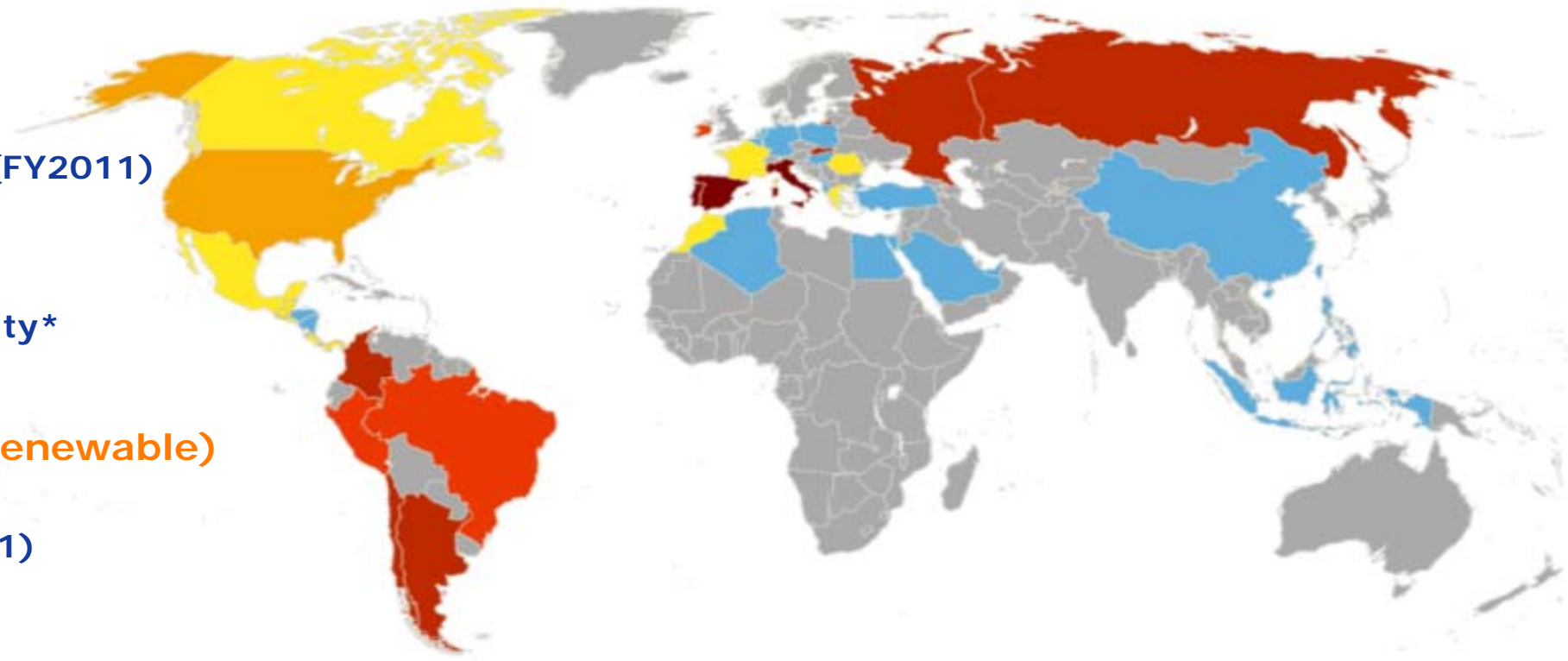
60.9 mln

Employees*

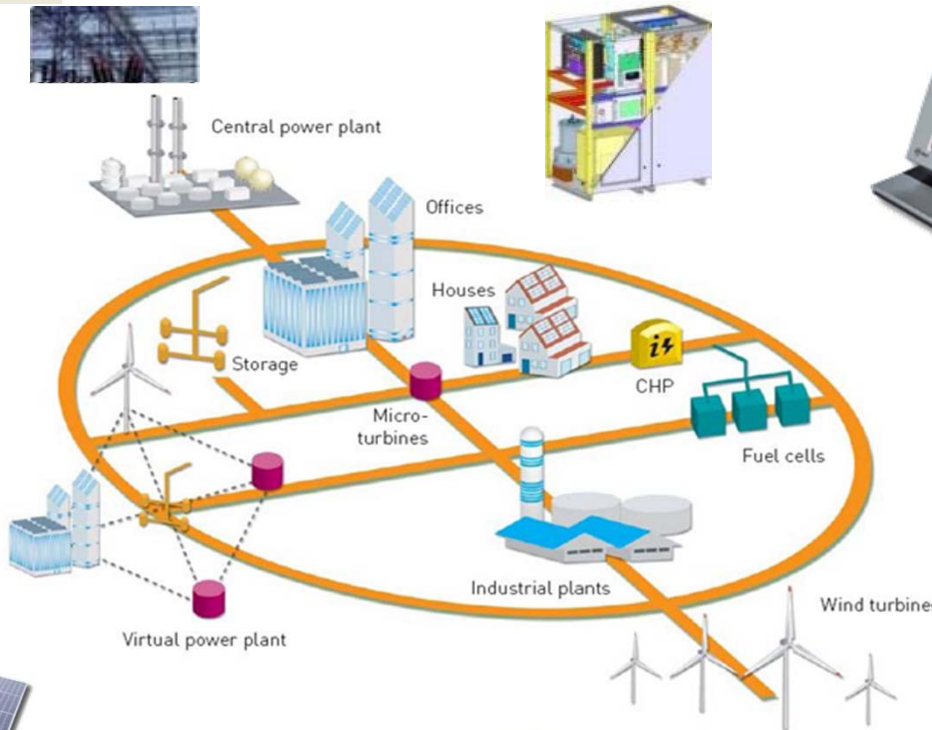
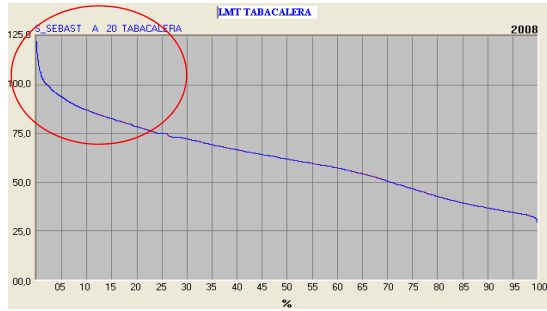
75,360

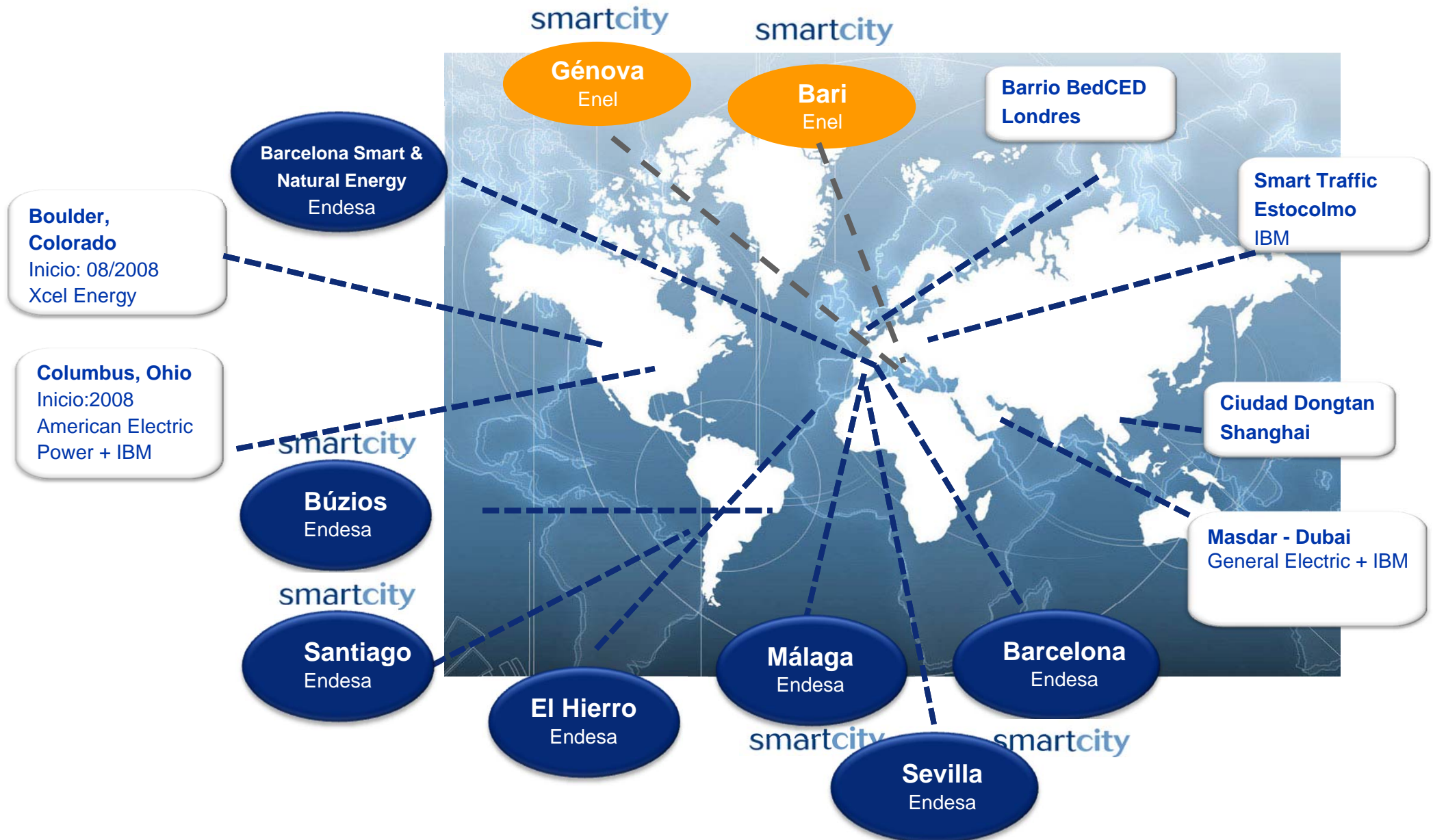
Italy's largest power company and one of Europe's main listed utilities

Present throughout the entire electricity and natural gas value chain



* Data updated to 31/12/2011







31 million budget for companies and research centers



4 year and fully functional, technology in the field and important involvement of final customers



Design and deployment, analysis of results, final reports, and dissemination activities



“Living lab” to test new products and services, proof of concept



“Demo projects call other projects”, new opportunities will arise as a consequence of this project



UNION EUROPEA
Una manera de hacer Europa



Centro para el Desarrollo
Tecnológico Industrial



Project coordinators

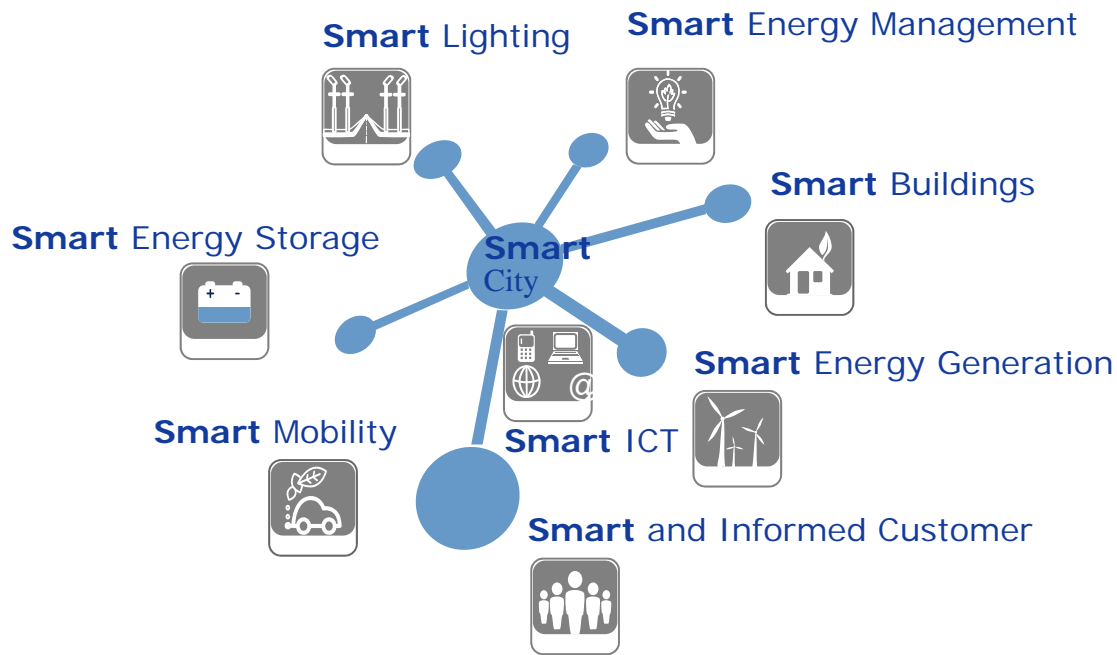
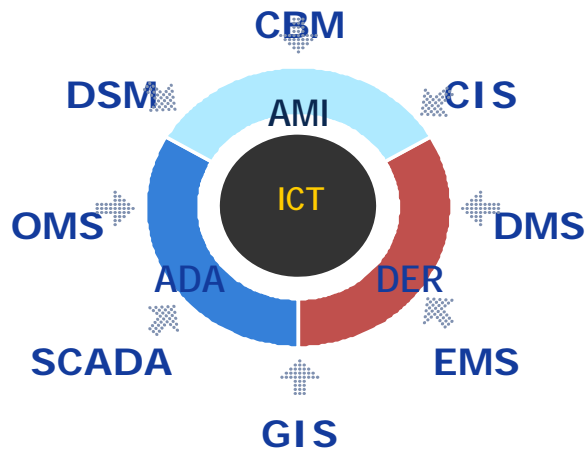


Research centers





- **MV and LV generation**
- **MV grid automation, new grid**
- **Friendly customers** form demand response applications
- **New expansion area** residential
- **Possibility to incorporate other local initiatives** Smart House, G4V, Green Emotion
- **Support from the governments**



Communications

- Real-time IP network

AMI (Advanced Meter Infrastructure)

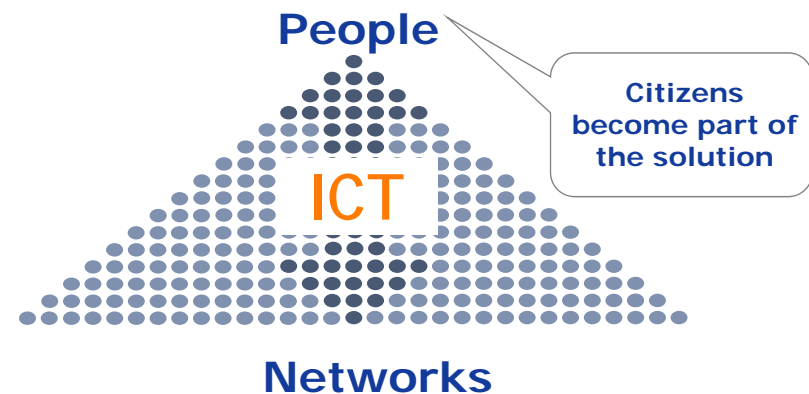
- Smart meters (electricity, water and gas)
- Demand response
 - Smart buildings and homes
 - Smart and informed customers

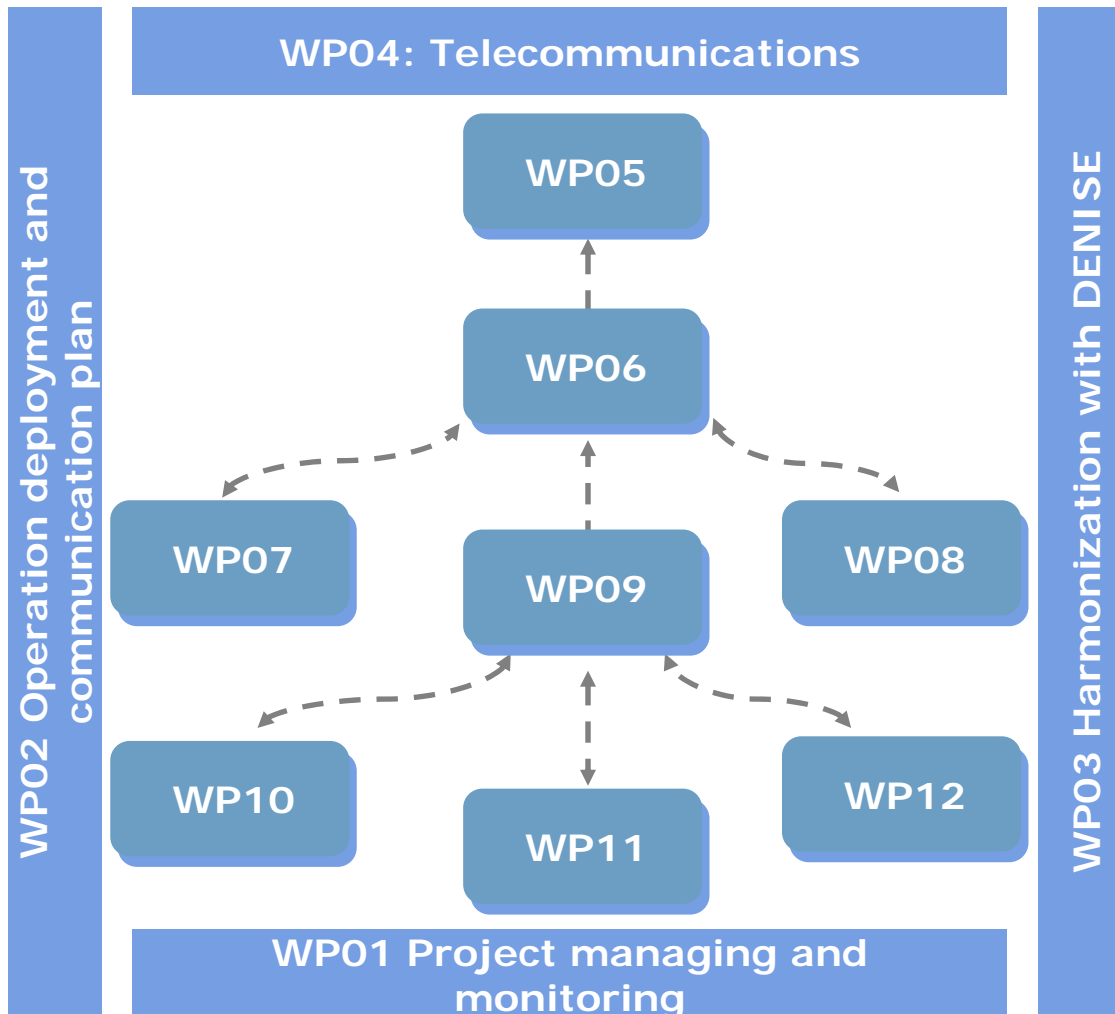
ADA (Advanced Distribution Automation)

- Real-time monitoring
- Network failure and recovery
- Network automation

DER (Distributed Energy Resources)

- Electric vehicles
- Energy storage
- Distributed generation of renewable sources





- WP01** – Project Management
- WP02** – Deployment and Communication
- WP03** – Coordination DENISE
- WP04** - Telecommunication
- WP05** – Information Systems
- WP06** – MV Automation
- WP07** - Mini generation and storage (mDER)
- WP08** – Energy Efficiency and Demand Response
- WP09** – LV Automation
- WP10** - Micro generation and storate (μ DER)
- WP11** - SmartMeters (AMI)
- WP12** – Electric Vehicles (G2V)

ICT

GOAL

To deploy an intelligent system for MV automatization with optimal solution -- economic, funcional and operative – for the new network requirements (distributed generation, electric vehicles, storage, renewables integration, etc)

 μStorage

 mStorage

 Public Lighting



PowerLine Communications tests



72 transformers communicated using PLC, WIMAX and other technologies

Redundant ring architecture

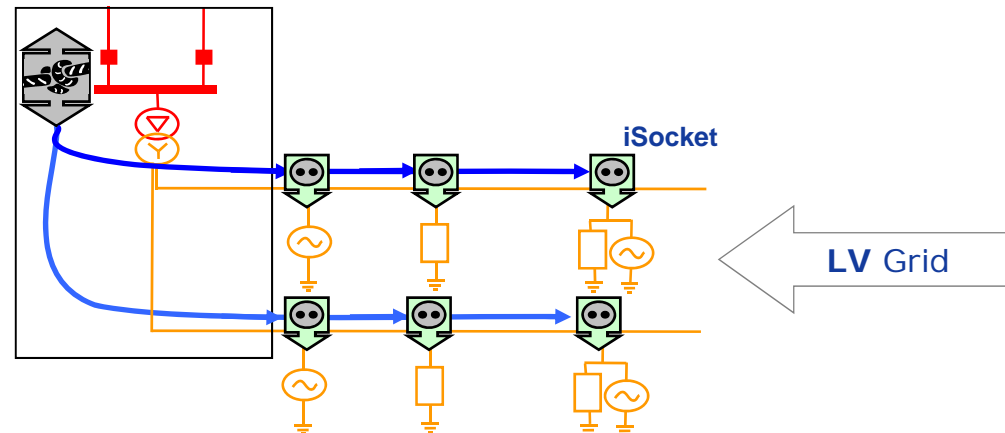
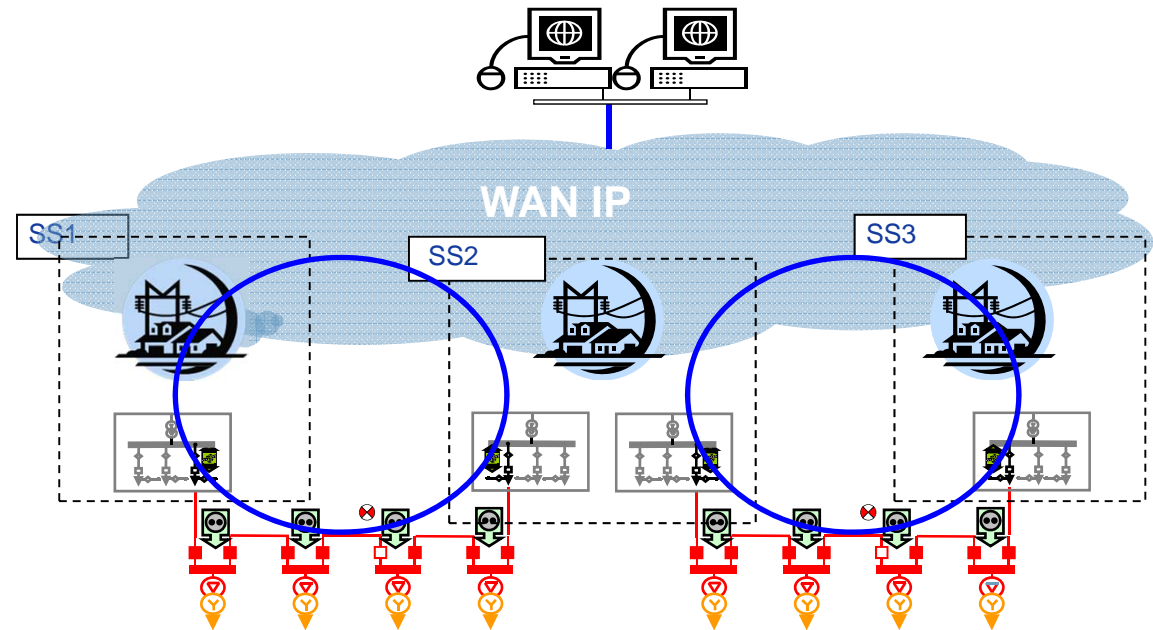
Advanced monitoring and control

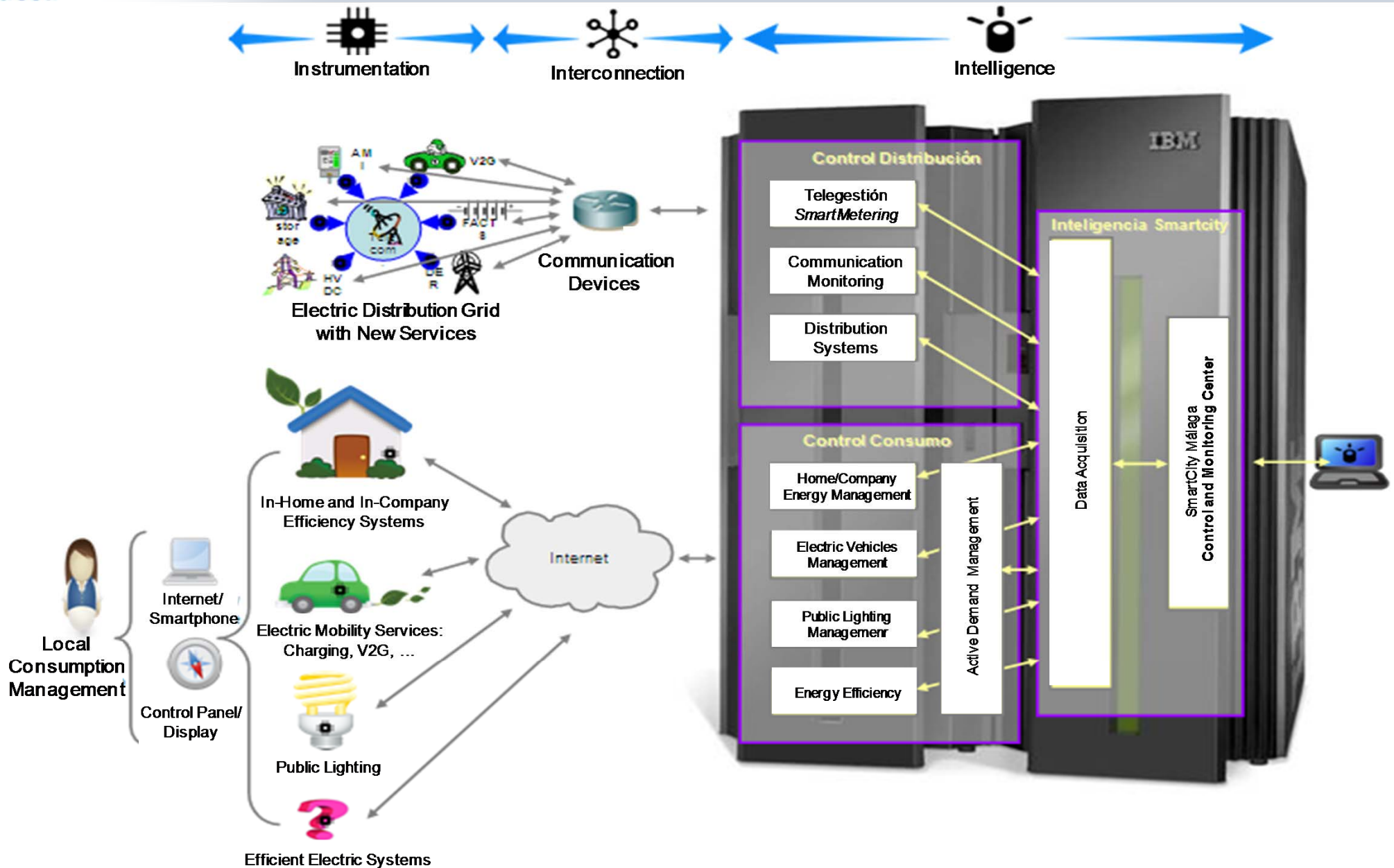
Network Automation

A good part of the telecommunications necessary for this purpose will be PLC through existing lines. Communications between substations take place through optic fiber.

iNode - Connects the MV with the LV grid . Acts as an autonomous concentrators and sends the control system what happens in the grid.

iSocket - Connects to the LV grid to generators, storage and loads, implements functions for local regulation.





Mini Storage:

Trade Fairs of Málaga:
storage of 106kWh

Micro Storage:

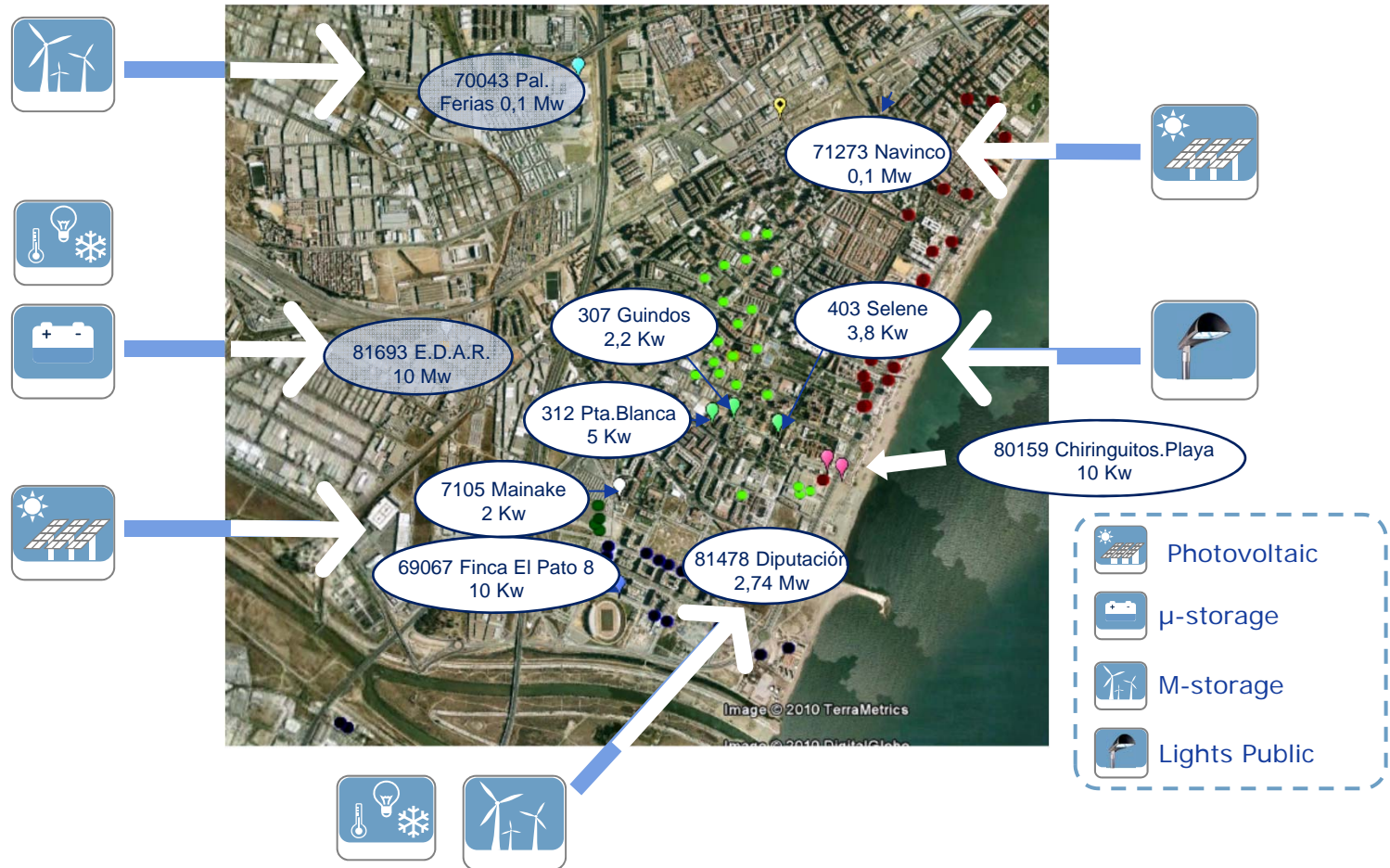
Microgrid with street
lighting consumption

24kWh

Generation:

33 kW LV

12,94 MW MV



- New luminaries installation:
 - Sodium Technology
 - Placed in Pacífico Street
 - Installation of Flow Regulators and Stabilisers
 - LED and Halogen Technology Lamps
 - Placed in Antonio Banderas Seawalk
 - Point-to-point control
- Installation of new controller cabinets and sensors
- Intensive use of renewable generation and energy storage systems



60 test LED and Halogenuro public lights with remote control

9 lights with wind generation (600W)

10 lights with photovoltaic generation (85Wp)

139 lights points with remote control

12.100 W total controlled power

Architecture adapted to european regulation


Central Systems


Transformer


Homes



Functionalities:

- **AMMS System** – central management and coordination of the whole metering system
- **Electronic meters** – Real-time operation. Allow the energy control and measurement, the remote connection / disconnection, over 6 tariff periods and 2 different contracts
- **Concentrator** - Detects and manages (real-time, fully automated) the new meters connected to the grid
- **PLC-Power Line Communications**– Automatic management of any network change
- **Communication protocol, based in METERS & MORE, with all the reliability of Enel technology and experience.**

Cenelec A Band
 PLC of 28.8 kbps operated at 4.8 kbps
 BPSK modulation
 Security (AES-128 bits hardware encryption)
 Field-proven METERS & MORE PROTOCOL

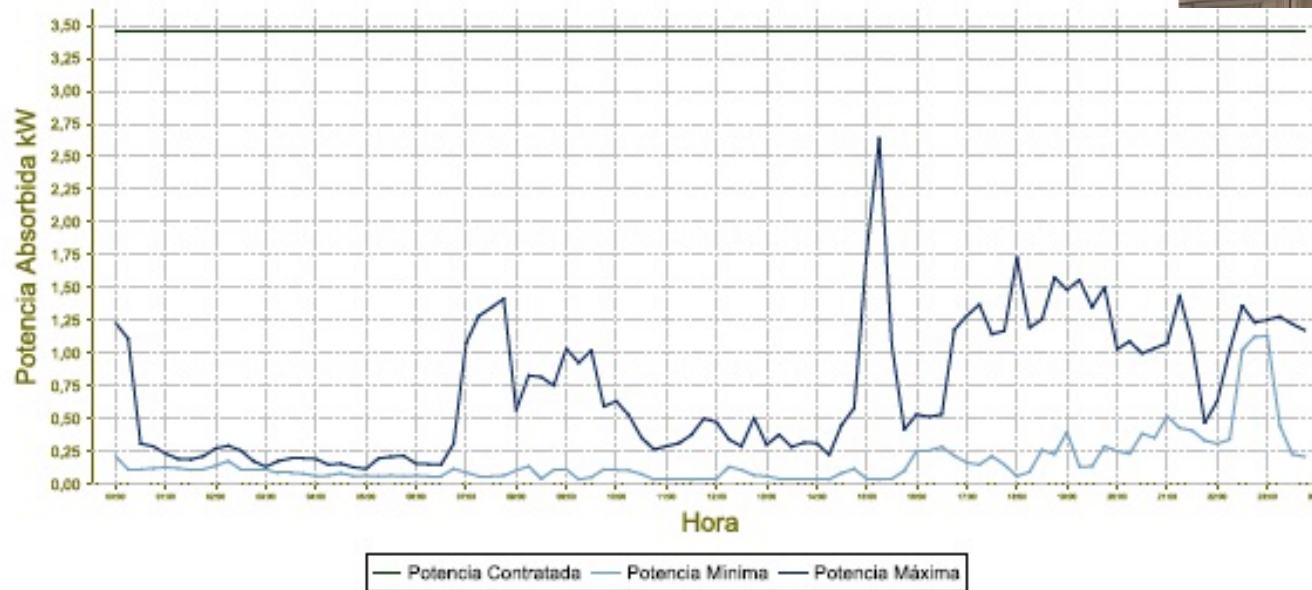


Available real-time data from the smartmeter:

- Mean energy consumption
- Active-reactive energy comparison
- Mean hourly power consumption
- Comparison between other clients with similar power factor



Dispersión de potencia absorbida





4 electric vehicles (BYD, Mitsubishi, ...)

2 plug-in hybrids

4 charging posts

Integration with renewable sources

V2G deployed (Microvett)

G4V, Green Emotion, ZEM2ALL...

The V2G concept, Vehicle to Grid, considers the bidirectionality of EV. Connected to network, they can function as:

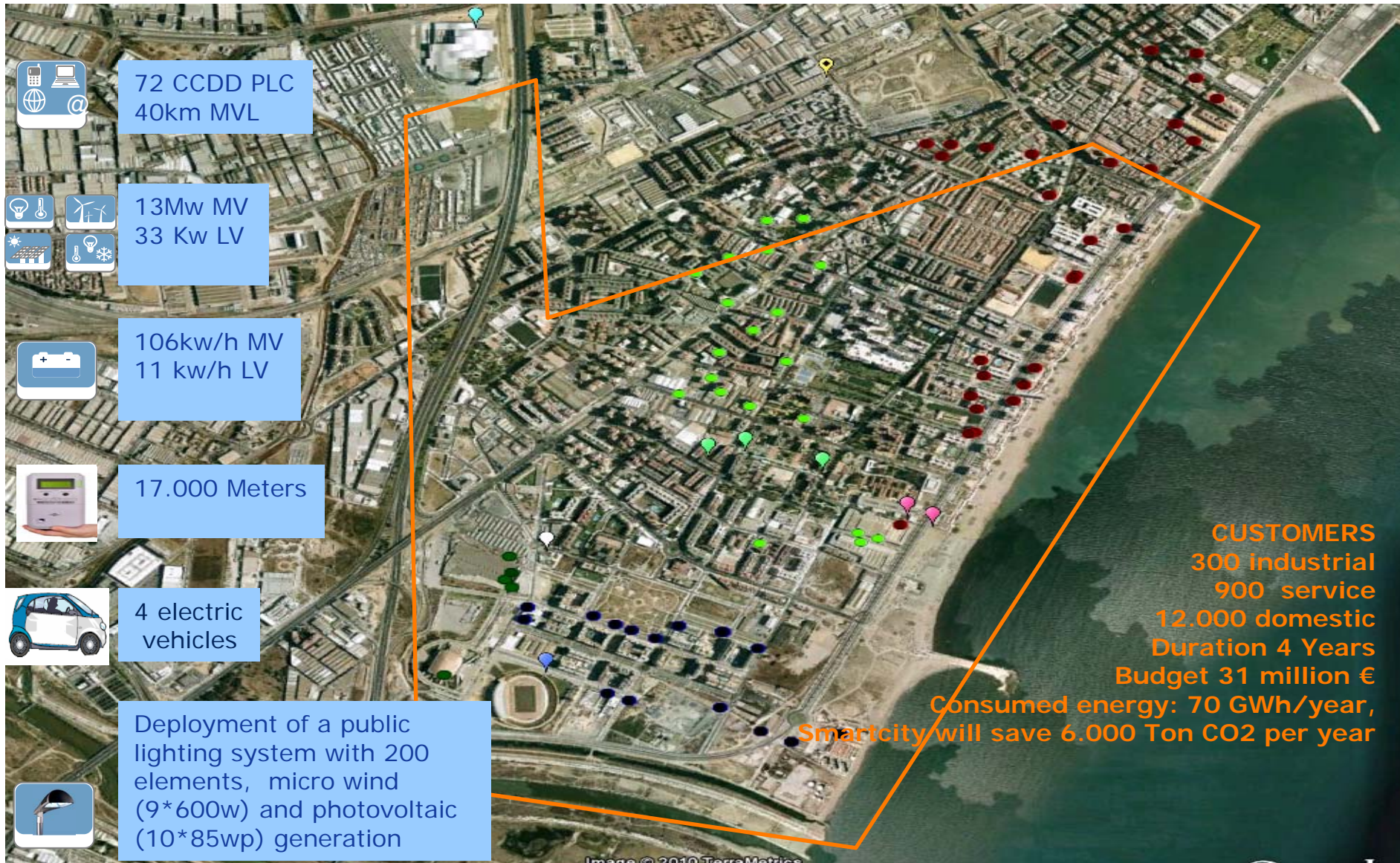
- Energy sources, when they inject the stored energy in their batteries
- Accumulators, when they charge the batteries with the network energy



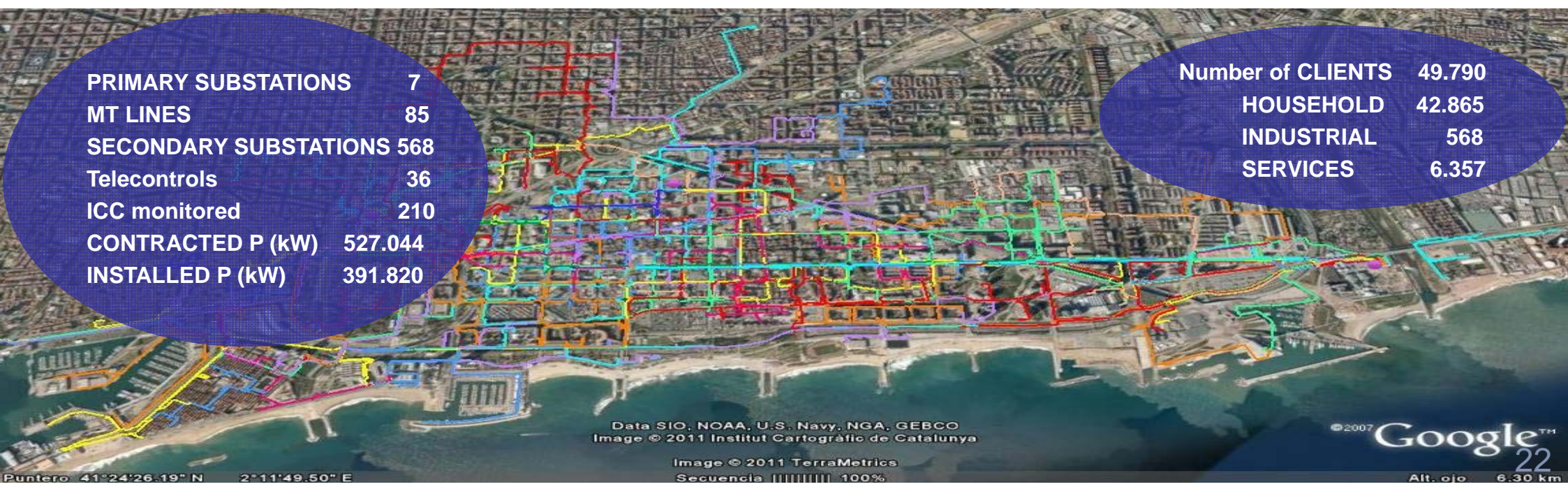
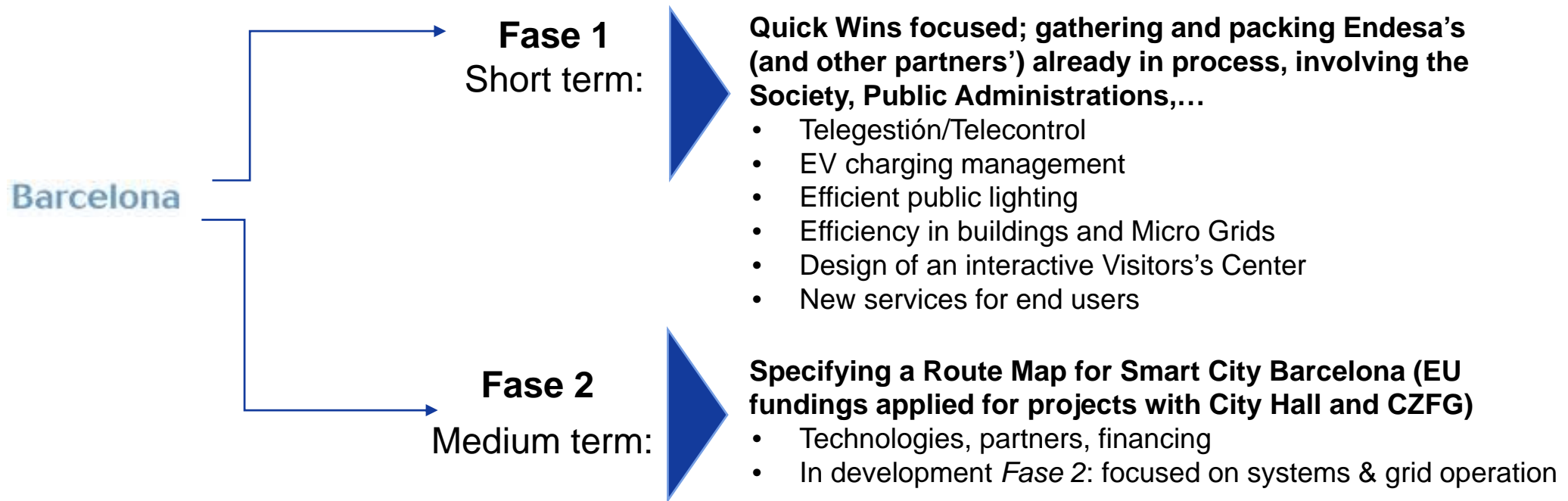
Visitor attention



Showing diagram and videowall for expositions



Smartcity Barcelona Project





Smartgrids Service Center



Infraestructuras y tipología Recarga VE

Sinergias con Iniciativas Barcelona



OTROS

CARGA RAPIDA

1 PRVE

SUPERFICIE



CENTRO OPERACIONES

CARGA NORMAL

56 PRVE
SUPERFICIE



CARGA NORMAL

16 PRVE
PARKING



DER – IREC 22@ MICROGRID

4 PRVE

Comunidad
propietarios



Barcelona
smartcity

FERIA DE MUESTRAS



Smart society for innovative
and sustainable cities



Ajuntament de Barcelona

Ruta movilidad eléctrica Villa Olímpica

Punto Azul Movilidad

Centro visitas



LATAM

COBENSA

Bogotá



✓ **Public Lighting pilot** in calle n° 93 and in the southern part of the city



✓ **Electric taxi pilot**



✓ **Network Automation** startup



Santiago



✓ **Smart metering pilot**
100 smart meters certified by SEC in operation



✓ **Public Lighting pilot** in Calle Seminario and in Smart City Santiago



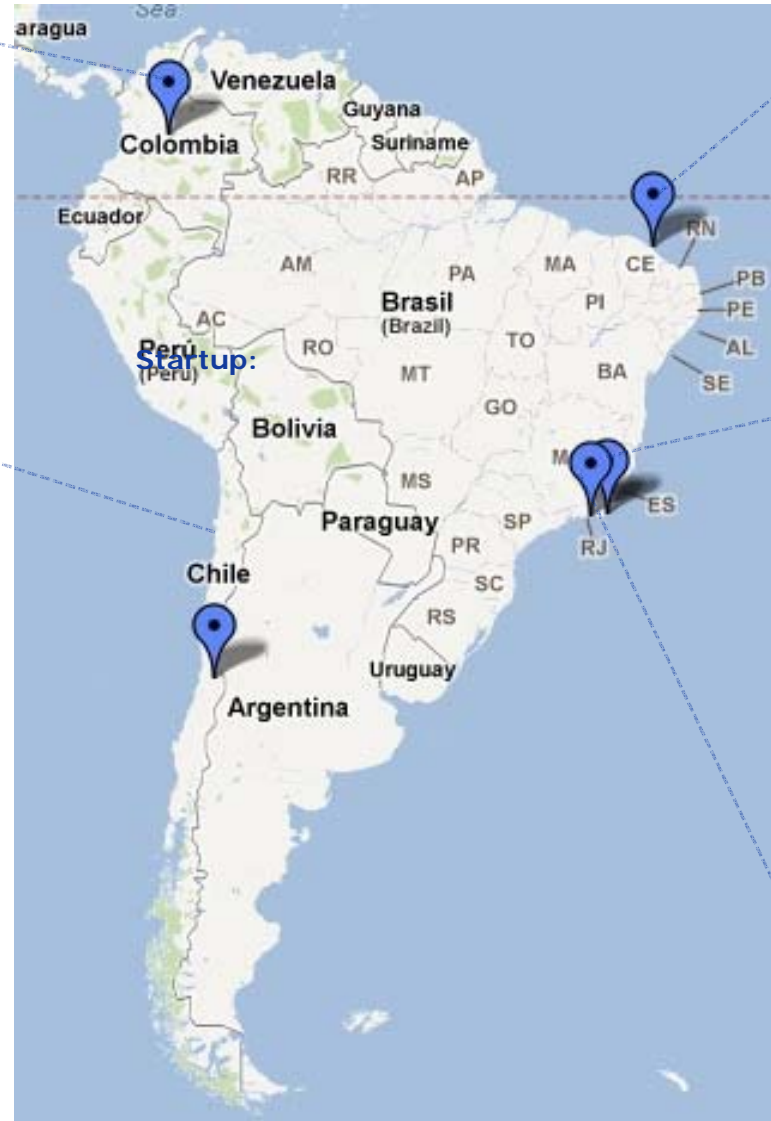
✓ **Electric mobility**
- successfully installation of the Enel's EMMS system
- Electric bus pilot



✓ **Network Automation** project for Smart City Santiago



✓ **Net metering pilot** for distributed generation integration in the grid



coelce

Fortaleza



✓ **Smart metering pilot**
100 smart meters in operation



ampla

Búzios



✓ **First 217 smart meters in operation** (collaboration Enel and Landis+Gyr)



✓ **Public Lighting**
90 LED Archilede in operation around the Lagoa



✓ **Electric mobility**
8 charging stations, 4 electric cars



✓ **Network Automation** project for Cidade inteligente Búzios



ampla

Niterói



✓ **Smart metering pilot**
100 smart meters in operation

Wi-fi Gratuita

R. Pedras e Pça S. Dumont

Posto Ecoampla

Iluminação Pública

- Lagoa da Usina -

Medição Eletrônica

Transformador da fase 1 -

Prefeitura de Búzios

**Centro de
Monitoramento e
Pesquisa**



**cidadeinteligente
búzios**

Abril/ 201



Coleta porta-a-porta em grandes geradores de resíduo (hotéis, pousadas e comercio) em parceria com a Cooperativa local (COCARE)



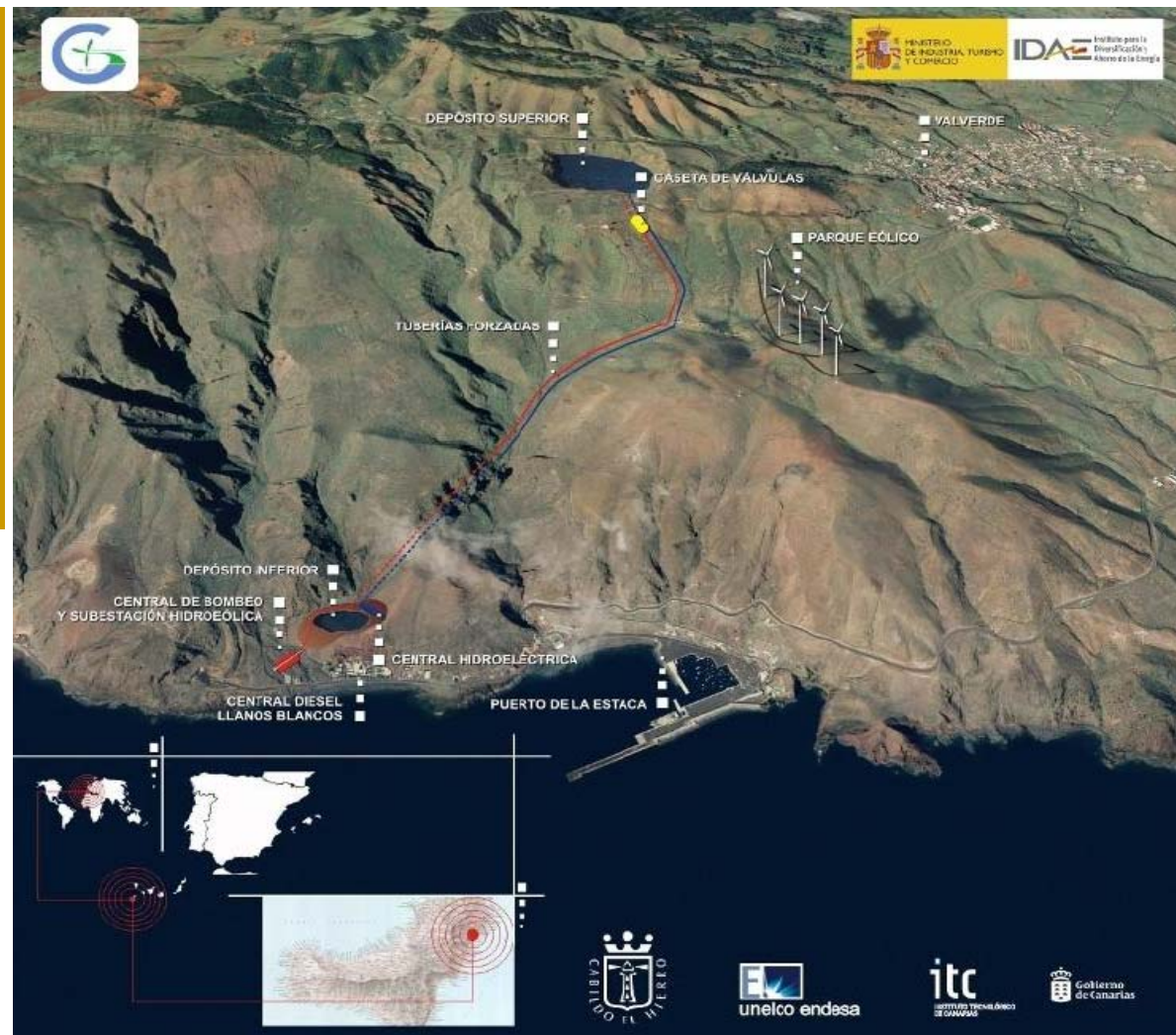
Coleta porta-a-porta de óleo vegetal em Parceria

El Hierro Smart Island Project

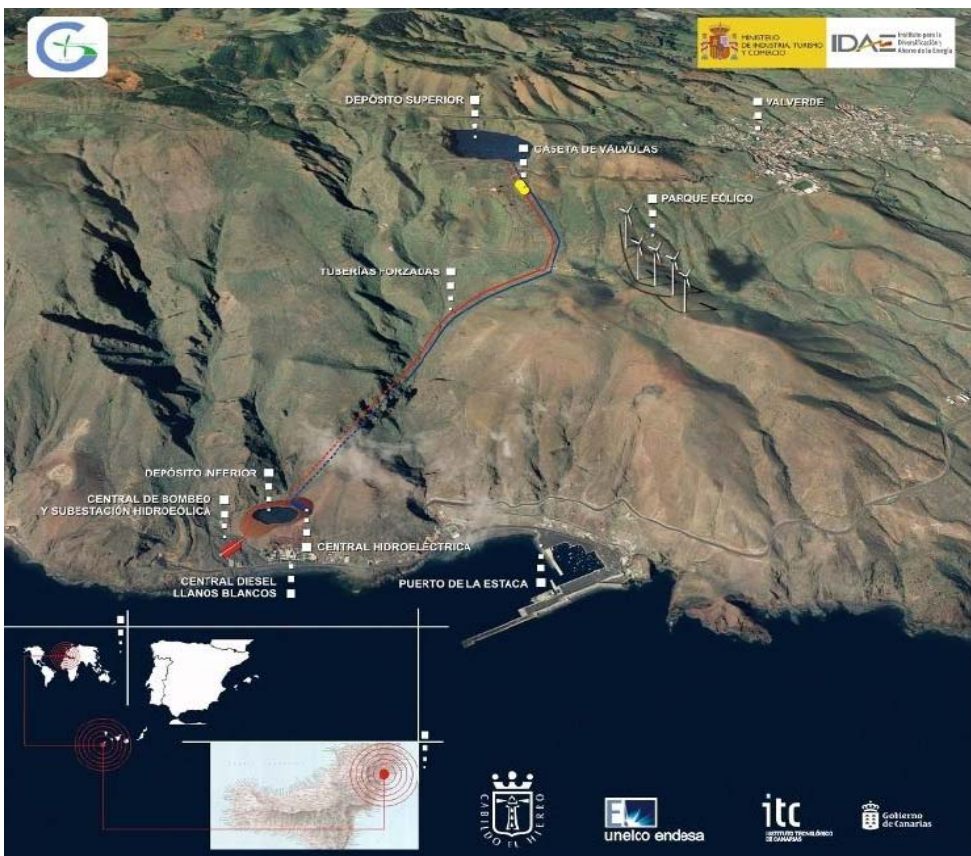


Magnitudes

Depósito superior:	500.000 m ³ , 714 m altitud
Depósito inferior:	150.000 m ³ , 60 m altitud
Parque eólico:	5x2,3 MW, total 11,5 MW
Generación hidráulica:	4x2,8 MW, total 11,2 MW
Estación de bombeo:	6x0,5 MW + 2x1,5 MW
Conexión:	red de 20 kV del sistema insular
Demanda punta insular:	7,5 MW
Cobertura demanda:	100% potencia, 70% energía
Emisiones de CO ₂ evitadas:	21.000 toneladas/año
Presupuesto construcción:	65 M€



Endesa ideó e impulsó el proyecto hace más de 20 años. El apoyo decidido del Cabildo, Gobierno de Canarias y la financiación del IDAE lo han hecho viable. Entrará en servicio en 2012.



Esquema de la central de generación hidroeléctrica de El Hierro.

- ✓ **El Hierro presenta atractivas condiciones para que la implantación del vehículo eléctrico sea un ejemplo avanzado de modelo sostenible**
 - Proyecto 100% renovable, Administración muy comprometida, Plan Director de Movilidad Sostenible, distancias relativamente reducidas, posibilidad de abordar la totalidad de su territorio, etc.
- ✓ **En todas las islas ENDESA toma iniciativas para impulsar la introducción del VE**

Value Proposal for these cities

- Involves one of the most significant challenges that society will face this century.
- Turns the initiative into an international showplace to display technology relevant to the project.
- Enables experience gaining and the addition of new capabilities which will encourage future research and development.
- Puts in a competitive position both the industry and the national R+D, particularly in Andalucía.
- Others initiatives



Malaga, Barcelona and Buzios have become a window and an international point of reference

It yields knowledge and added value capabilities which will strengthen the development of the industry and the national R+D at the right moment

Grid of today + ICT = Grid of the future



**Thank you for
your attention**



light · gas · people

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